

Numbers may not add due to rounding.

Filed: 2012-09-24
 EB-2012-0002
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 Table 1

Table 1
 Calculation of Deferral and Variance Account Recovery Payment Rider - Regulated Hydroelectric (\$M)

Line No.	Account	Projected Balance at December 31, 2012 ¹	Balance For Recovery ²	Recovery Period (Months)	Amortization 2013 ³	Amortization 2014 ³	(d)+(e) 2013-2014 Amortization / Rider	(a)-(f) Projected Unrecovered Balance at December 31, 2014
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Hydroelectric Water Conditions Variance	10.3	10.3	24	5.2	5.2	10.3	0.0
2	Ancillary Services Net Revenue Variance - Hydroelectric	32.6	32.6	24	16.3	16.3	32.6	0.0
3	Hydroelectric Incentive Mechanism Variance	(1.4)	0.0	N/A	0.0	0.0	0.0	(1.4)
4	Hydroelectric Surplus Baseload Generation Variance	4.9	0.0	N/A	0.0	0.0	0.0	4.9
5	Income and Other Taxes Variance - Hydroelectric	(2.6)	(2.6)	24	(1.3)	(1.3)	(2.6)	0.0
6	Tax Loss Variance - Hydroelectric	48.2	48.2	24	24.1	24.1	48.2	0.0
7	Capacity Refurbishment Variance - Hydroelectric	1.0	0.0	N/A	0.0	0.0	0.0	1.0
8	Pension and OPEB Cost Variance - Hydroelectric	16.7	16.7	48	4.2	4.2	8.4	8.4
9	Impact for USGAAP Deferral - Hydroelectric	2.7	2.7	24	1.3	1.3	2.7	0.0
10	Hydroelectric Deferral and Variance Over/Under Recovery Variance	(3.4)	(3.4)	24	(1.7)	(1.7)	(3.4)	0.0
11	Total (lines 1 through 10)	109.1	104.5		48.1	48.1	96.2	12.9
12	Total Approved 2011-2012 Production⁴ (TWh)						39.7	
13	Regulated Hydroelectric Payment Rider (\$/MWh) (line 11 / line 12)						2.42	

Notes:

- From Ex. H1-1-1 Table 1.
- From col. (a) except for lines 3, 4 and 7. See Ex. H1-1-1 Sections 4.4 and 5.5.
- Col. (b) amount x 12 months / recovery period in col. (c).
- From EB-2010-0008 Payment Amounts Order, Appendix A, Table 3, line 1.

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Table 2
 Calculation of Deferral and Variance Account Recovery Payment Rider - Nuclear (\$M)

Line No.	Account	Projected Balance at December 31, 2012 ¹	Balance For Recovery ²	Recovery Period (Months)	Amortization 2013 ³	Amortization 2014 ³	(d)+(e) 2013-2014 Amortization / Rider	(a)-(f) Projected Unrecovered Balance at December 31, 2014
		(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Nuclear Liability Deferral	181.7	181.7	24	90.8	90.8	181.7	0.0
2	Nuclear Development Variance	37.2	37.2	24	18.6	18.6	37.2	0.0
3	Ancillary Services Net Revenue Variance - Nuclear	1.4	1.4	24	0.7	0.7	1.4	0.0
4	Capacity Refurbishment Variance - Nuclear ⁴	13.3	13.1	24	6.6	6.6	13.1	0.2
5	Bruce Lease Net Revenues Variance	368.2	368.2	48	92.1	92.1	184.1	184.1
6	Income and Other Taxes Variance - Nuclear	(31.6)	(31.6)	24	(15.8)	(15.8)	(31.6)	0.0
7	Tax Loss Variance - Nuclear	253.3	253.3	24	126.7	126.7	253.3	0.0
8	Pension and OPEB Cost Variance - Nuclear	333.1	333.1	48	83.3	83.3	166.5	166.5
9	Impact for USGAAP Deferral - Nuclear	56.7	56.7	24	28.3	28.3	56.7	0.0
10	Nuclear Deferral and Variance Over/Under Recovery Variance	5.1	5.1	24	2.6	2.6	5.1	0.0
11	Total (lines 1 through 10)	1,218.3	1,218.1		433.8	433.8	867.5	350.8
12	Total Approved 2011-2012 Production⁵ (TWh)						101.9	
13	Nuclear Payment Rider (\$/MWh) (line 11 / line 12)						8.51	

Notes:

- 1 From Ex. H1-1-1 Table 1.
- 2 From col. (a) except for line 4. See Note 4.
- 3 Col. (b) amount x 12 months / recovery period in col. (c).
- 4 Col. (b) amount excludes other additions to account in 2012 of \$0.2M relating to a Darlington refurbishment capital cost variance to be cleared at a later date.
- 5 From EB-2010-0008 Payment Amounts Order, Appendix A, Table 3, line 1.